



P.O. Box 1538  
 Rocky Mountain House, AB T4T 1B2  
 Telephone: (403) 845-4600 Toll Free: 1-833-310-7697  
 Fax: (403) 845-2751  
 Email: [bmpc@bmpower.coop](mailto:bmpc@bmpower.coop)

## Crossing or Proximity Request

**Email to: [crossing.requests@bmpower.coop](mailto:crossing.requests@bmpower.coop)**

Requester		File #	
Address		Email	
Contact		Phone	

Facility Owner		File #	
Address		Email	
Contact		Phone	

### INFORMATION

Crossing Request		Proximity Request		Temporary Agreement		Months	
GPS Coordinates	Latitude			Longitude			
Land Location			Overhead Line		Underground Line		
Surveyed detailed plan showing crossing or proximity location				Yes	No		
Surveyed detailed plan is required to evaluate request							
Staked?	Yes	No	If not staked a BMPC service technician will need to meet someone on site.				
Maximum Vehicle/Equipment Height accessing site? The clearance required is measured from the grade surface to the lowest point on the conductor. (See notes on page two)			<4.15 meters	<5.3 meters	>5.3 meters		
Will grade under power line be built up?			Yes	No	If yes, to what extent will grade be built up?		
Maximum operating pressure of the pipeline							

*(see back of form for more information)*

ID: Form OP-0023	<b>Crossing or Proximity Request</b>		
Effective Date: 05-Mar-2019	Last Revision: 22-Aug-2022	Version: 6.0	Total Pages: 2



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**Frequently Asked Questions:**

- As per Alberta OH&S Code Part 17 Section 225 all customers/contractors must contact Blue Mountain Power Co-op if working within 7 meters of a BMPC powerline.
- The Blue Mountain Power Co-op offers a free on-site safety orientation to all customers/contractors that requests one – three business days’ notice is required. Please contact [crossing.requests@bmpower.coop](mailto:crossing.requests@bmpower.coop).
- The Blue Mountain Power Co-op is the trade name of the Rocky Rural Electrification Association Limited (Rocky REA). The Rocky REA adopted the tradename Blue Mountain Power Co-op in 2019. Consent agreements will list the Rocky REA.
- BMPC consents do not expire if facilities are installed within one (1) year or unless requested. Consents will be clearly marked “Temporary”.

Notes: The Alberta Electric Utility Code dictates that for a pipeline and/or vehicle crossing a minimum clearance must be maintained at all times, even during severe weather. The Blue Mountain Power Co-op extrapolates the measured clearance to account for severe weather conditions and also for span length in order to meet this requirement. If the calculated clearance is inadequate for the crossing, a quote will be issued to increase the clearance, alternatively an alternate route may be selected. Since we are a not-for-profit co-op, the cost of installation to increase the clearance will be based on labour and materials. The quote will be valid for 60 days. Construction will be completed typically within 20 business days after receipt of payment. If crossing a Blue Mountain Power Co-op buried cable, a hydro-vac service that will be witnessed by one of our service technicians will be required.

- The pipeline right of way shall not be within eight (8) meters of our poles (Rule 2-030 of the Alberta Utility 2016 code).
- For pipelines installed by directional drilling under our powerlines, the critical measurement is the clearance between the ground surface to the overhead conductor. The depth of the pipe below the ground is irrelevant. The Alberta Electric Utility Code requires a minimum clearance between the overhead conductor and ground surface for the lifetime of the overhead conductor beyond the installation/construction of the pipeline. Any costs associated with changes to the clearance requirements of the powerline span are the responsibility of the requesting party.

For Office Use Only			
Rig Mats Required	Yes	No	

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