



P.O. Box 1538
 Rocky Mountain House, AB T4T 1B2
 Telephone: (403) 845-4600 Toll Free: 1-888-845-4616
 Fax: (403) 845-2751
 Email: bmpc@bmpower.coop

Form A – Micro-Generation Notice

(If you have questions on how to fill in the form, refer to Micro-Generation Notice Submission Guideline posted on the AUC website: www.auc.ab.ca)

Check the appropriate boxes to identify your micro-generation project:

- Project meets micro-generation generating unit size requirements (i.e. not to exceed 5 MW)? Yes No
- Are you an existing micro-generation customer? Yes , existing capacity: ____ kW; No
- Are you planning to increase or decrease the generation capacity? Yes , capacity change (+/-): ____ kW; No
- Is this notice being used for aggregating multiple sites? Yes No

1. CUSTOMER IDENTIFICATION			
Name:		Company Name:	
Address:		City:	
Province:	Postal code:	Phone:	Fax:
Email address:		Preferred method of contact: Email <input type="checkbox"/> Mail <input type="checkbox"/> Fax <input type="checkbox"/>	
Consultant name:		Consultant phone #:	
Consultant address/city/province/postal code:			
Other interested parties:			
2. PROJECT DESCRIPTION			
Site Legal Description:		Site ID:	
(If the project involves aggregated sites, list the sites in the following table. Expand the list in separate sheets of paper if required.)			
Legal land description(s):		Site ID(s):	
Site 1.		Site 1.	
Site 2.		Site 2.	
Site 3.		Site 3.	
Site 4.		Site 4.	
Service address(s):		Retailer name(s):	
Site 1.		Site 1.	
Site 2.		Site 2.	
Site 3.		Site 3.	
Site 4.		Site 4.	

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Energy source(s) of the Generator(s): Solar <input type="checkbox"/> Wind <input type="checkbox"/> Hydro <input type="checkbox"/> Biomass <input type="checkbox"/> Fuel cell <input type="checkbox"/> Geothermal <input type="checkbox"/> Other <input type="checkbox"/> Specify: _____ (If the project involves aggregated sites and consists of generators using different energy sources, list them out in a separate table.)		
Type(s) of Generator(s) connected to the utility interface: Inverter based <input type="checkbox"/> Induction <input type="checkbox"/> Synchronous <input type="checkbox"/> (If the project involves aggregated sites and consists of different types of generators, list them out in a separate table.)		
Micro-generation Generating Unit(s) total nameplate a.c. capacity (kW): Site 1: Site 2: Site 3: Site 4:	Estimate a.c. Demand (kVA): Site 1: Site 2: Site 3: Site 4:	Estimate customer annual energy consumption (kWh): Site 1: Site 2: Site 3: Site 4:
Projected total net a.c. annual energy production (kWh) from the micro-generation generating unit(s) :		
Voltage level of connection:		Phase: Single <input type="checkbox"/> Three <input type="checkbox"/>
If you have inverter(s) in your micro-generating unit(s), does it comply with "CSA Standard C22.2 107.1 – Power Conversion Equipment" in particular standards respecting "Anti-islanding"? Yes <input type="checkbox"/> No <input type="checkbox"/> If you have inverter(s), please specify the inverter(s) type(s) used: Line commutated type <input type="checkbox"/> or Self commutated type <input type="checkbox"/> If you have synchronous-based micro-generating unit(s), does it comply with the owner's technical requirements for connecting generators, in particular requirements regarding "Anti-islanding"? Yes <input type="checkbox"/> No <input type="checkbox"/>		
Requested in service date (YYYY-MM-DD) for connection:		
3. SUPPORTING DOCUMENTS REQUIRED:		
Submit the following supporting documentation: a) Electric single-line diagram b) Site Plan c) Electrical Permit d) Electrical Inspection Report (to be submitted after installation of the micro-generator(s) is completed and inspected) e) Other supporting document(s), if any, please specify: _____		
Have you met all applicable municipal and zoning requirements, including noise rules and by-laws? Yes <input type="checkbox"/> No <input type="checkbox"/> Please specify: _____ * Have you completed the participant involvement program stated in AUC Rule 007? Yes <input type="checkbox"/> No <input type="checkbox"/> Please specify: _____ * Have you met the requirements stated in AUC Rule 012? Yes <input type="checkbox"/> No <input type="checkbox"/> Please specify: _____ * Have you met all applicable environmental requirements? Yes <input type="checkbox"/> No <input type="checkbox"/> Please specify: _____ * Are you aware of any outstanding objections from any person regarding your project? Yes <input type="checkbox"/> Please specify: _____ No <input type="checkbox"/>		
Applicant Signature:	Submission date:	

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4. ELECTRIC DISTRIBUTION SYSTEM OWNER USE ONLY:	
Owner's notice reference #:	AESO asset ID (if any):
Date received:	Interconnection Line:
Accepted: Yes <input type="checkbox"/> No <input type="checkbox"/> Reason(s) for dispute:	
Interconnection agreement signed? Yes <input type="checkbox"/> No <input type="checkbox"/> Not Applicable <input type="checkbox"/>	
Meter type: Interval <input type="checkbox"/> Cumulative <input type="checkbox"/>	Substation Number:
Meter Installed Date:	
Remarks:	

* Notes: The micro-generation customer must ensure that the criteria for an exemption from filing an application with the Commission as stated in Section 2 of this rule are satisfied.

In order to receive electricity generation credits, the micro-generation customer must notify its retailer or regulated rate provider once the notice is accepted by the owner or in the event that the Commission decides that a disputed unit is a micro-generation generating unit.

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